



**OHIO TURNPIKE AND
INFRASTRUCTURE COMMISSION**

ADDENDUM NO. 1
ISSUED: SEPTEMBER 3, 2026

to

BID INVITATION NO 4509

OPENING DATE: 2:00 P.M. (EASTERN TIME), SEPTEMBER 8, 2026

ATTENTION OF BIDDERS IS DIRECTED TO:

ANSWERS TO QUESTIONS RECEIVED THROUGH 2:00 P.M. ON SEPTEMBER 3, 2026:

Issued by the Ohio Turnpike and Infrastructure Commission through Aimee W. Lane, Esq., Director of Contracts Administration.

Aimee W. Lane

Aimee W. Lane, Esq.,
Director of Contracts Administration

September 3, 2026
Date

ANSWERS TO QUESTIONS RECEIVED THROUGH 2:00 P.M. ON SEPTEMBER 3, 2026:

Q#1 The Bid Invitation identifies each Maintenance Building by milepost and interchange (e.g., "East of Interchange 13 at M.P. 16, on Williams County Road No. 17") rather than by street address. Can the Commission provide the exact street address or GPS coordinates, along with the name and direct phone number of the site contact responsible for coordinating deliveries, for all eight locations (Kunkle, Swanton, Elmore, Castalia, Amherst, Boston, Hiram, and Canfield Maintenance Buildings)?

A#1

Maintenance Building	Address	Phone Number
Kunkle	13643 County Road 17, Pioneer, OH 43554 For GPS: Use 13377 CR 17	440-971-2713
Swanton	8891 County Road 1, Swanton, OH 43558	440-971-2722
Elmore	20100 W. State Route 105, Elmore, OH 43416	440-971-2742
Castalia	7201 State Route 269, Castalia, OH 44824	440-971-2751
Amherst	7800 Oberlin Road, Amherst, OH 44035	440-971-2760
Boston	3245 Boston Mills Road, Richfield, OH 44286	440-971-2772
Hiram	9196 State Route 700, Windham, OH 44288	440-971-2792
Canfield	6896 Tippecanoe Road, Canfield, OH 44406	440-971-2801

Q#2 The approximate annual gallons listed on the Bid Form are stated as being for evaluation purposes only. Can the Commission provide actual historical delivery volumes (e.g., the most recent 12-24 months) for diesel and gasoline at each of the eight locations, to help us better plan delivery logistics and routing?

A#2 Per Bid Documents Part 5, Page 5-1:

"The quantities set forth in the Bid Form are approximate, representing the estimated annual requirements of the Commission and are used only as a basis for the evaluation of Bids. The total requirements, however, may be more or less than the estimate."

Estimated annual values are used for evaluation purposes due to seasonal fluctuations that influence actual fuel usage, order frequency and order quantities. The following data consists of historical order quantities for each maintenance building, and is not prescriptive of future order frequency or quantity.

MB		Fuel	YYYY-MM-DD	Gallons
M1	Kunkle	Diesel	2023-11-06	7500
M1	Kunkle	Diesel	2024-01-19	7102
M1	Kunkle	Diesel	2024-05-10	7500
M1	Kunkle	Diesel	2024-09-05	7498
M1	Kunkle	Diesel	2024-12-26	7501

M1	Kunkle	Diesel	2025-02-11	7402
M1	Kunkle	Diesel	2025-05-22	7501
M1	Kunkle	Diesel	2025-09-19	7503
M1	Kunkle	Diesel	2025-12-04	7500
M1	Kunkle	Diesel	2026-01-21	7500
M1	Kunkle	Diesel	2026-03-02	7504
M1	Kunkle	Diesel	2026-07-31	7500
M2	Swanton	Diesel	2023-11-22	7500
M2	Swanton	Diesel	2024-01-25	7201
M2	Swanton	Diesel	2024-05-15	7501
M2	Swanton	Diesel	2024-10-15	7501
M2	Swanton	Diesel	2025-01-13	7502
M2	Swanton	Diesel	2025-02-27	7501
M2	Swanton	Diesel	2025-07-09	7502
M2	Swanton	Diesel	2025-11-12	7500
M2	Swanton	Diesel	2026-01-04	7502
M2	Swanton	Diesel	2026-02-17	7520
M2	Swanton	Diesel	2026-06-16	7500
M3	Elmore	Diesel	2023-12-08	7500
M3	Elmore	Diesel	2024-01-17	7507
M3	Elmore	Diesel	2024-02-27	7504
M3	Elmore	Diesel	2024-05-16	7500
M3	Elmore	Diesel	2024-08-09	7500
M3	Elmore	Diesel	2024-11-15	7500
M3	Elmore	Diesel	2024-12-31	7500
M3	Elmore	Diesel	2025-01-24	7500
M3	Elmore	Diesel	2025-03-04	7500
M3	Elmore	Diesel	2025-05-28	7500
M3	Elmore	Diesel	2025-08-26	7498
M3	Elmore	Diesel	2025-11-13	7501
M3	Elmore	Diesel	2025-12-23	7502
M3	Elmore	Diesel	2026-01-21	7500
M3	Elmore	Diesel	2026-02-23	7520
M3	Elmore	Diesel	2026-05-12	7500
M3	Elmore	Diesel	2026-08-05	7502
M4	Castalia	Diesel	2023-11-24	7501
M4	Castalia	Diesel	2024-01-23	7207
M4	Castalia	Diesel	2024-04-05	7507
M4	Castalia	Diesel	2024-08-07	7500
M4	Castalia	Diesel	2024-11-21	7500
M4	Castalia	Diesel	2025-01-13	7502
M4	Castalia	Diesel	2025-02-14	6000

M4	Castalia	Diesel	2025-04-16	7500
M4	Castalia	Diesel	2025-07-30	7499
M4	Castalia	Diesel	2025-11-26	7500
M4	Castalia	Diesel	2026-01-06	7500
M4	Castalia	Diesel	2026-02-05	7501
M4	Castalia	Diesel	2026-05-04	7500
M4	Castalia	Diesel	2026-08-19	7499
M5	Amherst	Diesel	2023-12-22	7509
M5	Amherst	Diesel	2024-01-26	7499
M5	Amherst	Diesel	2024-04-10	7502
M5	Amherst	Diesel	2024-07-17	7400
M5	Amherst	Diesel	2024-10-24	7506
M5	Amherst	Diesel	2024-12-20	6501
M5	Amherst	Diesel	2025-01-16	7505
M5	Amherst	Diesel	2025-02-13	6003
M5	Amherst	Diesel	2025-04-14	7500
M5	Amherst	Diesel	2025-07-11	7503
M5	Amherst	Diesel	2025-10-31	7500
M5	Amherst	Diesel	2025-12-12	7501
M5	Amherst	Diesel	2026-01-14	7501
M5	Amherst	Diesel	2026-02-06	7451
M5	Amherst	Diesel	2026-02-06	50
M5	Amherst	Diesel	2026-03-31	7503
M5	Amherst	Diesel	2026-07-21	7500
M6	Boston	Diesel	2023-11-29	7270
M6	Boston	Diesel	2024-01-19	7500
M6	Boston	Diesel	2024-03-21	7006
M6	Boston	Diesel	2024-09-03	7498
M6	Boston	Diesel	2024-12-17	7506
M6	Boston	Diesel	2025-01-13	6999
M6	Boston	Diesel	2025-02-12	6003
M6	Boston	Diesel	2025-04-15	6501
M6	Boston	Diesel	2025-09-08	7013
M6	Boston	Diesel	2025-10-30	4000
M6	Boston	Diesel	2025-12-01	7002
M6	Boston	Diesel	2025-12-31	7001
M6	Boston	Diesel	2026-01-23	5002
M6	Boston	Diesel	2026-02-06	5002
M6	Boston	Diesel	2026-04-14	7500
M7	Hiram	Diesel	2024-01-04	7501
M7	Hiram	Diesel	2024-02-12	7502
M7	Hiram	Diesel	2024-04-30	7504

M7	Hiram	Diesel	2024-08-27	7504
M7	Hiram	Diesel	2024-11-26	7512
M7	Hiram	Diesel	2025-01-02	7500
M7	Hiram	Diesel	2025-01-21	7501
M7	Hiram	Diesel	2025-02-19	7505
M7	Hiram	Diesel	2025-05-23	7499
M7	Hiram	Diesel	2025-09-04	7500
M7	Hiram	Diesel	2025-11-28	7501
M7	Hiram	Diesel	2025-12-17	7500
M7	Hiram	Diesel	2026-01-21	7504
M7	Hiram	Diesel	2026-02-23	7507
M7	Hiram	Diesel	2026-05-12	7506
M7	Hiram	Diesel	2026-08-18	7502
M8	Canfield	Diesel	2024-01-04	7500
M8	Canfield	Diesel	2024-04-03	7501
M8	Canfield	Diesel	2024-09-20	7502
M8	Canfield	Diesel	2025-01-06	7503
M8	Canfield	Diesel	2025-02-13	7003
M8	Canfield	Diesel	2025-07-03	7507
M8	Canfield	Diesel	2025-11-26	7509
M8	Canfield	Diesel	2026-01-15	7507
M8	Canfield	Diesel	2026-02-26	7504
M8	Canfield	Diesel	2026-07-20	7501

MB		Fuel	Date	Gallons
M1	Kunkle	Gasoline	2023-11-29	4003
M1	Kunkle	Gasoline	2024-01-16	3999
M1	Kunkle	Gasoline	2024-03-11	4000
M1	Kunkle	Gasoline	2024-04-29	4000
M1	Kunkle	Gasoline	2024-07-01	4006
M1	Kunkle	Gasoline	2024-08-26	4005
M1	Kunkle	Gasoline	2024-10-24	4000
M1	Kunkle	Gasoline	2024-12-12	4000
M1	Kunkle	Gasoline	2025-02-05	4003
M1	Kunkle	Gasoline	2025-03-28	4002
M1	Kunkle	Gasoline	2025-05-16	4004
M1	Kunkle	Gasoline	2025-07-11	4004
M1	Kunkle	Gasoline	2025-09-02	4002
M1	Kunkle	Gasoline	2025-10-28	4008
M1	Kunkle	Gasoline	2025-12-12	4006
M1	Kunkle	Gasoline	2026-01-27	4002
M1	Kunkle	Gasoline	2026-03-17	4000

M1	Kunkle	Gasoline	2026-05-15	4000
M1	Kunkle	Gasoline	2026-07-07	4003
M2	Swanton	Gasoline	2023-12-04	8500
M2	Swanton	Gasoline	2024-01-30	8504
M2	Swanton	Gasoline	2024-03-18	8505
M2	Swanton	Gasoline	2024-05-09	8500
M2	Swanton	Gasoline	2024-07-05	8501
M2	Swanton	Gasoline	2024-09-04	8498
M2	Swanton	Gasoline	2024-11-05	8511
M2	Swanton	Gasoline	2024-12-30	8502
M2	Swanton	Gasoline	2025-02-21	8497
M2	Swanton	Gasoline	2025-04-28	8504
M2	Swanton	Gasoline	2025-06-30	8503
M2	Swanton	Gasoline	2025-09-05	8504
M2	Swanton	Gasoline	2025-11-04	8503
M2	Swanton	Gasoline	2026-01-08	8499
M2	Swanton	Gasoline	2026-03-05	8507
M2	Swanton	Gasoline	2026-04-23	8504
M2	Swanton	Gasoline	2026-06-17	8502
M2	Swanton	Gasoline	2026-08-18	8504
M3	Elmore	Gasoline	2023-12-29	8501
M3	Elmore	Gasoline	2024-02-27	8503
M3	Elmore	Gasoline	2024-04-30	8500
M3	Elmore	Gasoline	2024-07-01	8502
M3	Elmore	Gasoline	2024-09-05	8483
M3	Elmore	Gasoline	2024-11-07	8509
M3	Elmore	Gasoline	2025-01-08	8501
M3	Elmore	Gasoline	2025-03-04	8500
M3	Elmore	Gasoline	2025-05-02	8503
M3	Elmore	Gasoline	2025-07-08	8516
M3	Elmore	Gasoline	2025-09-05	8502
M3	Elmore	Gasoline	2025-11-07	8505
M3	Elmore	Gasoline	2026-01-08	8501
M3	Elmore	Gasoline	2026-03-04	8502
M3	Elmore	Gasoline	2026-05-06	8501
M3	Elmore	Gasoline	2026-07-09	8503
M4	Castalia	Gasoline	2023-11-24	3501
M4	Castalia	Gasoline	2023-12-27	3500
M4	Castalia	Gasoline	2024-01-29	3504
M4	Castalia	Gasoline	2024-02-26	3503
M4	Castalia	Gasoline	2024-04-05	3502
M4	Castalia	Gasoline	2024-05-09	3503

M4	Castalia	Gasoline	2024-06-07	3501
M4	Castalia	Gasoline	2024-07-19	4000
M4	Castalia	Gasoline	2024-08-21	3498
M4	Castalia	Gasoline	2024-09-25	3500
M4	Castalia	Gasoline	2024-10-30	3502
M4	Castalia	Gasoline	2024-12-03	3500
M4	Castalia	Gasoline	2025-01-13	3500
M4	Castalia	Gasoline	2025-02-13	3502
M4	Castalia	Gasoline	2025-03-24	3500
M4	Castalia	Gasoline	2025-04-28	3505
M4	Castalia	Gasoline	2025-06-02	3500
M4	Castalia	Gasoline	2025-07-08	3502
M4	Castalia	Gasoline	2025-08-12	3505
M4	Castalia	Gasoline	2025-09-16	3500
M4	Castalia	Gasoline	2025-10-24	3502
M4	Castalia	Gasoline	2025-12-02	3500
M4	Castalia	Gasoline	2026-01-05	3502
M4	Castalia	Gasoline	2026-02-05	3499
M4	Castalia	Gasoline	2026-03-10	3489
M4	Castalia	Gasoline	2026-04-13	3503
M4	Castalia	Gasoline	2026-05-15	4004
M4	Castalia	Gasoline	2026-06-12	3502
M4	Castalia	Gasoline	2026-07-13	3500
M4	Castalia	Gasoline	2026-08-10	3502
M5	Amherst	Gasoline	2023-11-21	7499
M5	Amherst	Gasoline	2024-01-09	7600
M5	Amherst	Gasoline	2024-02-22	7503
M5	Amherst	Gasoline	2024-04-12	7500
M5	Amherst	Gasoline	2024-05-28	7498
M5	Amherst	Gasoline	2024-07-17	7498
M5	Amherst	Gasoline	2024-09-05	7500
M5	Amherst	Gasoline	2024-10-24	7498
M5	Amherst	Gasoline	2024-12-11	7501
M5	Amherst	Gasoline	2025-01-24	7000
M5	Amherst	Gasoline	2025-03-11	7499
M5	Amherst	Gasoline	2025-04-24	7502
M5	Amherst	Gasoline	2025-06-16	7498
M5	Amherst	Gasoline	2025-08-05	7500
M5	Amherst	Gasoline	2025-09-24	7500
M5	Amherst	Gasoline	2025-11-18	7501
M5	Amherst	Gasoline	2026-01-02	7500
M5	Amherst	Gasoline	2026-02-24	7505

M5	Amherst	Gasoline	2026-04-10	7500
M5	Amherst	Gasoline	2026-06-03	7505
M5	Amherst	Gasoline	2026-07-23	7502
M6	Boston	Gasoline	2023-11-29	4000
M6	Boston	Gasoline	2024-01-12	4003
M6	Boston	Gasoline	2024-02-22	4000
M6	Boston	Gasoline	2024-04-04	4005
M6	Boston	Gasoline	2024-05-10	4006
M6	Boston	Gasoline	2024-06-13	4001
M6	Boston	Gasoline	2024-07-22	4500
M6	Boston	Gasoline	2024-09-03	4503
M6	Boston	Gasoline	2024-10-16	4001
M6	Boston	Gasoline	2024-11-22	4002
M6	Boston	Gasoline	2024-12-31	4003
M6	Boston	Gasoline	2025-02-04	4001
M6	Boston	Gasoline	2025-03-06	4000
M6	Boston	Gasoline	2025-04-15	3999
M6	Boston	Gasoline	2025-05-22	4000
M6	Boston	Gasoline	2025-07-02	4002
M6	Boston	Gasoline	2025-08-12	4001
M6	Boston	Gasoline	2025-09-15	4001
M6	Boston	Gasoline	2025-10-30	4000
M6	Boston	Gasoline	2025-12-02	4299
M6	Boston	Gasoline	2026-01-13	4001
M6	Boston	Gasoline	2026-02-17	4000
M6	Boston	Gasoline	2026-03-26	4000
M6	Boston	Gasoline	2026-04-29	3996
M6	Boston	Gasoline	2026-06-02	4002
M6	Boston	Gasoline	2026-07-08	4499
M6	Boston	Gasoline	2026-08-11	3999
M7	Hiram	Gasoline	2023-11-08	7507
M7	Hiram	Gasoline	2023-12-20	7502
M7	Hiram	Gasoline	2024-01-26	7497
M7	Hiram	Gasoline	2024-03-06	7500
M7	Hiram	Gasoline	2024-04-04	5998
M7	Hiram	Gasoline	2024-05-16	7504
M7	Hiram	Gasoline	2024-07-03	7502
M7	Hiram	Gasoline	2024-08-14	7497
M7	Hiram	Gasoline	2024-09-23	7507
M7	Hiram	Gasoline	2024-11-06	7497
M7	Hiram	Gasoline	2024-12-18	7502
M7	Hiram	Gasoline	2025-01-29	7502

M7	Hiram	Gasoline	2025-03-06	7503
M7	Hiram	Gasoline	2025-04-17	7500
M7	Hiram	Gasoline	2025-06-02	7500
M7	Hiram	Gasoline	2025-07-08	7499
M7	Hiram	Gasoline	2025-08-13	7502
M7	Hiram	Gasoline	2025-09-25	7499
M7	Hiram	Gasoline	2025-11-07	7501
M7	Hiram	Gasoline	2025-12-17	7506
M7	Hiram	Gasoline	2026-01-22	7502
M7	Hiram	Gasoline	2026-02-24	7501
M7	Hiram	Gasoline	2026-04-06	7502
M7	Hiram	Gasoline	2026-05-11	7500
M7	Hiram	Gasoline	2026-06-24	7500
M7	Hiram	Gasoline	2026-08-03	7502
M8	Canfield	Gasoline	2023-11-02	4999
M8	Canfield	Gasoline	2023-12-20	4499
M8	Canfield	Gasoline	2024-02-14	5002
M8	Canfield	Gasoline	2024-04-03	4001
M8	Canfield	Gasoline	2024-05-16	5013
M8	Canfield	Gasoline	2024-07-02	5006
M8	Canfield	Gasoline	2024-08-19	5000
M8	Canfield	Gasoline	2024-10-10	4501
M8	Canfield	Gasoline	2024-11-27	4499
M8	Canfield	Gasoline	2025-01-17	4350
M8	Canfield	Gasoline	2025-02-28	5003
M8	Canfield	Gasoline	2025-04-17	4500
M8	Canfield	Gasoline	2025-06-06	5000
M8	Canfield	Gasoline	2025-07-30	5000
M8	Canfield	Gasoline	2025-09-23	5003
M8	Canfield	Gasoline	2025-11-14	5000
M8	Canfield	Gasoline	2025-12-31	4500
M8	Canfield	Gasoline	2026-02-13	5000
M8	Canfield	Gasoline	2026-04-07	5000
M8	Canfield	Gasoline	2026-06-04	3501
M8	Canfield	Gasoline	2026-07-13	5002

Q#3 Part 3, Section L states subcontracted work is subject to Commission pre-approval. Can the Commission confirm whether use of a common carrier or third-party hauler for fuel delivery to these sites is permitted, and what documentation or approval process is required, and by when?

A#3 Common carriers or third-party haulers are considered subcontractors. It is acceptable to self-perform or to use subcontractors, however, the Commission must approve any subcontractors and the Contractor is still subject to the delivery requirements set forth in the Contract documents. A subcontractor's failure to meet a delivery requirement would constitute a breach of contract on the part of the Contractor. Awarded vendors should submit a list of proposed subcontractors for approval by Commission Maintenance staff prior to performing work.

Q#4 Part 8 states the price differential should not include state or federal fuel taxes. Can the Commission confirm that our bid price differential should exclude all applicable taxes (state fuel tax, federal excise tax, LUST tax, Oil Spill tax, and Petroleum Activity Tax), with those instead itemized separately on each invoice?

A#4 In accordance with Section 8 Special Provisions, Page 8-5, 'The invoice shall be itemized with gross gallons of fuel delivered, and separate line item unit costs with totals for the following: OPIS average price for Cleveland, Contract price differential, State Fuel Tax, Federal Leaking Underground Storage Tank Tax (LUST), Federal Oil Spill Tax and Petroleum Activity Tax (PAT).

These taxes are to be itemized separately and are not included in the bid price differential. Additionally, the Commission does not pay the federal excise tax.

Q#5 Please provide a single Bill of Lading for each product from the prior two months.

A#5 Will provide examples attached to this Addendum.

Q#6 May the awarded vendor send daily automated price letters referencing the OPIS pricing mechanism in lieu of listing the OPIS average price for Cleveland on the vendor invoice? The listing of the OPIS pricing would be copyright infringement.

A#6 Please refer to Part 8 Special Provisions Pages 8-1 and 8-2:

**PRICING FORMULA FOR ULTRA LOW SULFUR DIESEL
GROUPS I AND II**

“...The Bidder's selling prices are to be established each Monday that the "PADD 2 Report" is published, and said prices shall remain firm for all orders of Ultra Low Sulfur Diesel Fuel placed during the ensuing week. The selling price shall be rounded to the nearest hundredth cent.”

PRICING FORMULA FOR GASOLINE
GROUPS III AND IV

“...The Bidder's selling prices are to be established each Monday that the "PADD 2 Report" is published, and said prices shall remain firm for all orders of gasoline placed during the ensuing week. The selling price shall be rounded to the nearest hundredth cent.”

Q#7 As this bid is for 36 months as a base contract, does Ohio Turnpike allow for annual adjustments to prices due to product price or freight costs, with sufficient justification?

A#7 Please refer to Part 8 Special Provisions Page 8-1:

Price Differential:

The Bidder shall insert in the Bid for all Groups Bid a "Price Differential." The "Price Differential" is defined as the per gallon cost of the following Items: Contractor's profit margin, processing costs and cost of F.O.B. destination delivery. The price differential shall remain firm and fixed for the duration of the Contract. The base price of product per gallon will change weekly depending upon Oil Price Information Service ("OPIS") average price referenced below, and to this average the Contractor will add their price differential to provide the delivered cost per gallon as described below under "Pricing Formula."

Q#8 Is the requested OPIS Index Gross or Net?

A#8 O.P.I.S. Index Gross prices.

Q#9 What is the anticipated contract award date?

A#9 If an award is made, it will be made sometime after the Commission meeting on Monday, September 21, 2026. If multiple bids are received, there will be a five (5) day waiting period before an award will be issued.

Q#10 What is the anticipated contract start date?

A#10 Please see Page 4-1 of the Bid Invitation for the term of contract.

Q#11 Regarding 2.C. Performance bond on page 3-2, Please clarify/ amend the requirement for a performance bond until after the bid is awarded. A bidder is unable to determine if and how much will be awarded, and performance bonds must be paid before they are issued.

A#11 A Bid Guaranty/Performance Bond is required for this Bid Invitation. Bidders must use the Combination 10% Bid Guaranty Bond and 50% Performance Bond Form included in the Bid Invitation. The bond percentages are based on the total bid amount. Bidders may use \$1,250,000 per Group as the estimated amount for the 50% Performance Bond and \$250,000 per Group as the estimated amount for the 10% Bid Guaranty. Awarded bidders will be permitted to update their bonds if awarded fewer groups than originally bid.

In lieu of the foregoing, bidders may provide a 10% Bid Guaranty Bond using their own form and provide the 50% Performance Bond at the time of award.

Q#12 Please clarify if item Z. Wages and Hours, is applicable in this contract. As the contract is for the sale and delivery of a commodity product, typically serviced through a collective of staff, assets and various groups, the requirement to provide and produce reporting on multiple departments and employees is cumbersome and unnecessary if the awarded vendor already meets EEO and fair market wages.

A#12 Item Z, Wages and Hours, is not applicable to this contract.

Q#13 Please provide the delivery address and tank sizes by product.

A#13 Please see Addendum No. 1 Answer #1 for delivery addresses. Please refer to Bid Documents Part 5 Page 5-1 for minimum delivery quantities by product.

The nominal diesel tank capacity for all locations is 12,000 gallons. The nominal gasoline tank capacity for Swanton, Elmore, Amherst, and Hiram is 12,000 gallons; for all other locations nominal capacity is 6,000 gallons. All tanks are below ground.

Q#14 Will the Commission consider changing the OPIS reference to daily versus weekly as stated in the bid?

A#14 It is understood that fuel prices may be lower or higher than the O.P.I.S. price in the ensuing week. Since this may result in a possible pricing advantage to either the vendor or the Commission, the pricing shall remain as indicated on pages 8-1 and 8-2 of the Invitation.

Q#15 Please clarify that the Ohio PAT tax is billed as a separate line item on invoices and accepted for payment of invoices. Further that it should not be included in the price differential offered in this bid.

A#15 Please see the response to Q#4.

Q#16 Please confirm that all invoices are billed in gross gallons.

A#16 Please refer to Part 8 Special Provisions Page 8-3:

“The invoice shall be itemized with gross gallons of fuel delivered, and separate line item unit costs with totals for the following: OPIS average price for Cleveland, Contract price differential, State Fuel Tax, Federal Leaking Underground Storage Tank Tax (LUST), Federal Oil Spill Tax and Petroleum Activity Tax (PAT).”

Q#17 In the Method of Payment section, the bid indicates that a vendor should submit monthly invoices. Statement billing is not practical in bulk fuel invoicing. Please clarify that Ohio Turnpike will accept invoices after each bulk delivery that will be processed in the 30-day period as stated.

A#17 The Commission encourages vendors to submit invoices after each bulk delivery and will accept them accordingly. In accordance with Part 8 Special Provisions Page 8-4, “invoices consolidating items contained on two (2) or more locations are unacceptable and cannot be honored for payment.”

Q#18 Trucks belonging to our parent company will be used to transport our product. Our parent company has been transporting product for us using an intercompany agreement that existed for years before this bid, we do not believe they constitute a “subcontractor” for the purposes of this bid, but please let us know if you think otherwise.

A#18 The Commission agrees with these statements.

Q#19 When is the anticipated award date?

A#19 Please see the response to Q#9.

Q#20 When will preliminary bid tabulations be available?

A#20 After bid opening, bid tabulations are normally posted on the website before the end of the day.

Q#21 Can you confirm if orders placed on Friday and delivered Monday will be priced on the Weekly price in effect Friday or new week starting Monday?

A#21 Please refer to the response to Q#6.

Q#22 An open records request was sent to your Purchasing department on 08/24/2026, when will we be receiving the information?

A#22 Public records requests are handled through the Commission's legal department.

Q#23 Could you verify which tanks are above or below ground.

A#23 Please see response to Q#13.

Q#24 Could you give us the size of the tanks

A#24 Please see response to Q#13.

Q#25 Any required fitting and or pumps necessary for any tanks?

A#25 Tanks are below ground and do not require pumps or specialty fittings.

Q#26 Will there be any access or clearance issues for a transport truck at any location?

A#26 All locations are accessible by transport truck.

Q#27 Can you please confirm that the Bid Guaranty is the only 'Bond' due with the submission of our bid?

A#27 Please see the response to Q#11.

Q#28 Can I get a copy of 2 recent invoices (with their corresponding BOL's) from your current supplier for each product?

A#28 Please see the response to Q#5.

Q#29 Who is the incumbent supplier?

A#29 RKA Petroleum Companies, Inc. was awarded the contract for Group I under Invitation No. 4440 to furnish the Commission's requirements for ultra-low sulfur diesel fuel for four (4) maintenance buildings.

Ports Petroleum Company, Inc. was awarded the contract for Groups II, III, and IV under Invitation No. 4440 to furnish the Commission's requirements for ultra-low sulfur diesel fuel for four (4) maintenance buildings and unleaded gasoline/ethanol blend for all eight (8) maintenance buildings.

*The resolution approving these contract awards can be found on the Commission website:
https://www.ohioturnpike.org/docs/default-source/resolutions/2023-resolutions/82-2023-resolution-authorizing-selection-of-rka-petro-and-ports-petro-for-bid-inv-4440---gas-fuel.pdf?sfvrsn=41a8fcc4_2*

Q#30 Have you done any extensions/renewals with your current supplier since the bid tabulations from the last bid? If so, was there any changes made to the bid margin for any product and if so for how much?

A#30 Extensions were exercised on previous contracts with no changes to bid price differential, however extensions are not included in this Bid Invitation No. 4509.

Q#31 Do you subscribe to OPIS or do you require vendor to submit OPIS reports?

A#31 The Commission has a subscription to O.P.I.S. reports.

Q#32 What are the DBE Requirements?

A#32 The Commission's Business Inclusion Program only certifies Small Business Enterprises (SBE). Please refer to Part 1- Notice to Bidders stating that the SBE goal was waived.

Q#33 What are the local Preferences?

A#33 Please refer to Part 12-System of Preferences Form provided with the Bid Invitation.

Q#34 What is the anticipated contract award and performance-start date?

A#34 Please see the response to Q#9 and Q#10

Q#35 Do you consider common carriers Subcontractors?

A#35 Please see the response to Q#3

Q#36 Do you do split diesel and gasoline deliveries at any of your locations and if so which ones?

A#36 Typically, the Commission does not order split loads as the diesel and gasoline are each ordered as needed due to different usage rates and different minimum order quantities. Any split loads will need to be invoiced separately.

Q#37 Will all of the sites accept deliveries on a transport truck?

A#37 All locations are capable of accepting transport deliveries.

Q#38 Who is your current vendor.

A#38 Please see the response to Q#29.

Q#39 Please provide a recent ULSD invoice for each delivery location

A#39 Please see the response to Q#5.

Q#40 Please provide a recent Gasoline invoice for each delivery location

A#40 Please see the response to Q#5.

Q#41 Please provide a recent ULSD bill of lading for each delivery location

A#41 Please see the response to Q#5.

Q#42 Please provide a recent Gasoline bill of lading for each delivery location

A#42 Please see the response to Q#5.

Q#43 Please provide a copy of the last bid tabulations

A#43 The Commission posts bid tabs on its website – <https://www.ohioturnpike.org/business/doing-business-with-us/Bid-invitations>. The bid tab for Bid Invitation No. 4440 is also included in this Addendum.

Q#44 Are all locations accessible by an 18-wheeler (transport) truck?

A#44 Please see the response to Q#26.

Q#45 Are split deliveries between Gas and diesel typically made?

A#45 Please see the response to Q#36.

Q#46 What is the estimated start date?

A#46 Please see the response to Q#10.

Q#47 Please provide a copy of the OPIS report requested in this solicitation.

A#47 Please see Bid Invitation Part 8, pages 8-1 and 8-2 for Pricing Formula, and attached report.

Q#48 Could exact addresses be provided for each location?

A#48 Please see the response to Q#1.

Q#49 Will each “group” be awarded separately?

A#49 Please see Bid Invitation Part 5, page 5-1, paragraph 3:

“A Bidder may submit a Bid in response to one (1) or more Groups, but must submit a Bid for all fuel Items at all maintenance building locations within a Group. Failure of a Bidder to submit a Bid on any Item within a Group will automatically disqualify the Bid for that particular Group. Separate Contracts will be awarded, if any award be made, to the Bidder determined to be the lowest responsive and responsible for each Group. However, if a Bidder is determined to be the lowest responsive and responsible for more than one (1) Group, the Contract award will encompass all such Groups in a single Contract.”

Q#50 What months should the vendor deliver fuel to meet the winter pour point requested

A#50 Fuel is ordered as needed. Deliveries will not be scheduled when temperatures are forecasted to be -15°F or lower as required by Part 7 Specifications.

Q#51 What are the bond requirements for this bid?

A#51 Please see the response to Q#11.

Q#52 Can you please confirm that the Bid Guaranty is the only 'Bond' due with the submission of our bid?

A#52 Please see the response to Q#11.

Q#53 Which sites/tanks fit a transport truck? Which tanks require tank wagon trucks due to site constraints?

A#53 Please see the response to Q#37.

Q#54 What are the tank sizes for each product at each location? Are the tanks above or below ground?

A#54 Please see the response to Q#13.

Q#55 Do any of the sites require a pump? If so, which ones?

A#55 Please see the response to Q#25.

Q#56 What is the average order size for each of the products?

A#56 Please see Bid Invitation Part 5, page 5-1, paragraphs 5-7 for minimum order quantities. Please see the response to Q#2.

Q#57 How often do split site loads occur?

A#57 Please see the response to Q#36.

Q#58 How often do split product loads occur?

A#58 Please see the response to Q#36.

Q#59 Regarding subcontracting, are common carriers considered subcontractors?

A#59 Please see the response to Q#3.

Q#60 Who is the current vendor?

A#60 Please see the response to Q#29.

Q#61 Will there be an additive requirement?

A#61 The fuels shall be in strict compliance with Bid Invitation Part 7 Specifications, including ASTM Specifications D975-26 and D4814-26. If additives are required for the fuel to comply with Specifications, then additives will be at the expense of the Vendor.

Q#62 Is bio-diesel acceptable or forbidden?

A#62 Please see the response to Q#61.

Q#63 Can you provide the previous bid tabulations from the current contract?

A#63 Please see the response to Q#43.

Q#64 Can you release invoice and BOL examples?

A#64 Please see the response to Q#5.

Q#65 Is winter additive required? If so, can that cost be line itemed/submitted on the bid?
a. If required, what months?

A#65 Please see the response to Q#61.

Q#66 Can you release a sample OPIS report/OPIS Price for a specific date to ensure we are using the correct index for our bid?

A#66 Please see the response to Q#47.

Q#67 Do you happen to have an example of the weekly "PAAD 2 Report" you mentioned that shall be used as the average rack price for the week?

A#67 Due to O.P.I.S. copyright restrictions, the Commission can only provide the following information:

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                OPIS NEWSLETTER PRICES - CLEVELAND, OH
Vol 46, No. 35 Issued 08-31-26 for Prices confirmed through 08-27-2026
                **OPIS GROSS CBOB ETHANOL(10%) PRICES**                      9.0 RVP
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RACK AVG                284.32

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                OPIS NEWSLETTER PRICES - CLEVELAND, OH
Vol 46, No. 35 Issued 08-31-26 for Prices confirmed through 08-27-2026
                **OPIS GROSS ULTRA LOW SULFUR DISTILLATE PRICES**
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RACK AVG                416.54

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END OF ADDENDUM NO. 1